Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2011 (Thousand Barrels)

(Thousand Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	5,233			261,063	3,691	1,044	3,309	266,209	1,513	0	12,477
Natural Gas Plant Liquids and Liquefied Refinery Gases	8,003	-83	12,604	12,669	20,425		2,509	4,137	1,340	45,632	8,424
Pentanes Plus	1,408	-83		_	-25		30	_	_	1,270	53
Liquefied Petroleum Gases	6,595		12,604	12,669	20,450		2,479	4,137	1,340	44,362	8,371
Ethane/Ethylene	158		10	_	_		0	_	_	168	_
Propane/Propylene	4,351		9,476	10,385	20,065		600	_	306	43,371	4,728
Normal Butane/Butylene	1,106		3,852	845	232		1,834	1,331	1,034	1,836	3,353
Isobutane/Isobutylene	980		-734	1,439	153		45	2,806	_	-1,013	290
Other Liquids		5,015		187,426	349,944	58,350	4,976	597,416	4,927	-6,584	60,395
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		5,028		1,385	78,937	-3,882	194	76,854	4,420	0	6,175
Hydrogen				_	_	336		336	_	0	
Oxygenates (excluding Fuel Ethanol)						16			16	0	
Renewable Fuels (including Fuel Ethanol)		5,028		736	78,937	-3,585	194	76,518	4,404	0	6,175
Fuel Ethanol ⁶		5,028		727	77,313	-3,162	82	75,420	4,404	0	5,808
Renewable Fuels Except Fuel Ethanol		_		9	1,624	-423	112	1,098	_	0	367
Other Hydrocarbons				649	-	-649	-	-	_	0	
Unfinished Oils				22,821	-122		2,319	26,964	-	-6,584	7,923
Motor Gasoline Blend.Comp. (MGBC)		-13		163,220	271,129	62,232	2,463	493,598	507	0	46,297
Reformulated		-		46,059	63,676	7,795	-989	118,511	8	0	16,186
Conventional		-13 		117,161	207,453	54,436	3,452	375,087	498 —	0 -	30,111
·			000 007	100.011	007.000	F0 070	0.504		E4 E00	4 070 040	00.000
Finished Petroleum Products		_	869,237	130,911	387,823	-59,070	-2,524		54,506	1,276,919	99,683
Finished Motor Gasoline		_	708,046 293,950	20,116	100,099	-59,070 3,491	-24 -255		1,481 74	767,734	8,881 44
Reformulated Conventional		_	414,096	20,116	100,099	-62,561	231		1,408	297,622 470,112	8,837
Finished Aviation Gasoline			-1	15	634	-02,301	15		1,400	633	183
Kerosene-Type Jet Fuel			20,689	10,233	105,882		1,522		2,232	133,050	10,800
Kerosene			1,116	153	100,002		-619		2,202	1,989	1,179
Distillate Fuel Oil ⁷			86,331	41,132	170,390	0	-1.760		21,383	278,230	61.099
15 ppm sulfur and under ⁸			54,805	26,025	129,349	0	1,295		6,315	202,569	24,175
Greater than 15 ppm to 500 ppm sulfur ⁸			2,175	952	8,645	_	419		12,343	-990	5,622
Greater than 500 ppm sulfur			29,351	14,155	32,396		-3,474		2,725	76,651	31,302
Residual Fuel Oil ⁹			15,307	52,897	2,124		-2,632		20,942	52,018	11,482
Less than 0.31 percent sulfur			1,992	12,802	´ –		-842		NA	NA	1,792
0.31 to 1.00 percent sulfur			5,837	3,062	440		-1,741		NA	NA	3,033
Greater than 1.00 percent sulfur			7,478	37,033	1,684		-49		NA	NA	6,657
Petrochemical Feedstocks			1,697	491	583		1		_	2,770	220
Naphtha for Petro. Feed. Use			1,697	434	868		1		_	2,998	220
Other Oils for Petro. Feed. Use			-	57	-285		_		_	-228	_
Special Naphthas			185	138	_		6		430	-113	46
Lubricants			3,557	923	4,628		-76		1,305	7,879	828
Waxes			10		_		36		551	14	159
Petroleum Coke			8,290		_		-43		4,225	5,019	_
Marketable			2,072	911	-		-43		4,225	-1,199	_
Catalyst			6,218						4 700	6,218	4 770
Asphalt and Road Oil			13,907	3,304	3,374		1,032		1,790	17,763	4,770
Still Gas Miscellaneous Products			9,558 545				 18		 158	9,558 376	 36
	40.055	4.000			704 000			007 705			
Total	13,236	4,932	881,841	592,069	761,883	324	8,270	867,762	62,285	1,315,967	180,979

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.